



Dean K. Matsuura
Manager
Regulatory Affairs

February 19, 2010

PUBLIC UTILITIES
COMMISSION

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FILED

The Honorable Chairman and Members of the
Hawaii Public Utilities Commission
Kekuanaoa Building, First Floor
465 South King Street
Honolulu, Hawaii 96813

Dear Commissioners:

Subject: Docket No. 2008-0083 – Hawaiian Electric 2009 Test Year Rate Case
Tariff Sheets Implementing Second Interim Decision and Order

In accordance with the *Second Interim Decision and Order* issued on February 19, 2009, enclosed for filing are Hawaiian Electric Company, Inc.'s revised tariff sheets to reflect the second interim increase of \$12,671,000 approved by this order (Exhibit 1). Also enclosed are the previously effective tariff sheets (Exhibit 2) and supporting documentation for this filing (Exhibit 3).

Very truly yours,

Enclosures

cc: Division of Consumer Advocacy

EXHIBIT 1

Superseding Revised Sheet No. 50
Effective February 1, 2010

REVISED SHEET No. 50
Effective February 20, 2010

RATE SCHEDULES

The following listed sheets contain all rates in effect on and after the date indicated thereon subject to the Rules and Regulations of the Company applicable thereto:

<u>Sheet</u>	<u>Schedule</u>	<u>Date Effective</u>	<u>Character of Service</u>
50.4	Interim Rate Increase 2007	June 20, 2008	All Schedules Except Schedule Q
50.6	Public Benefits Fund Surcharge	February 1, 2010	All Schedules Except Schedule Q
50.7	Interim Rate Increase 2009	February 20, 2010	All Schedules Except Schedule Q
51	"R"	June 20, 2008	Residential Service
51A	"R"	June 20, 2008	Residential Service
52	"G"	June 20, 2008	General Service Non-Demand
53	"G"	June 20, 2008	General Service Non-Demand
54	"J"	June 20, 2008	General Service Demand
54A	"J"	June 20, 2008	General Service Demand
54B	"J"	June 20, 2008	General Service Demand
54C	"J"	June 20, 2008	General Service Demand
55	"H"	June 20, 2008	Commercial Cooking, Heating, Air Conditioning & Refrigeration Service
56	"H"	September 1, 1992	Commercial Cooking, Heating, Air Conditioning & Refrigeration Service
57	"PS"	June 20, 2008	Large Power Secondary Voltage Service
58	"PS"	June 20, 2008	Large Power Secondary Voltage Service
58A	"PS"	June 20, 2008	Large Power Secondary Voltage Service
58B	"PP"	June 20, 2008	Large Power Primary Voltage Service
58C	"PP"	June 20, 2008	Large Power Primary Voltage Service
58D	"PP"	June 20, 2008	Large Power Primary Voltage Service
58E	"PT"	June 20, 2008	Large Power Transmission Voltage Service
58F	"PT"	June 20, 2008	Large Power Transmission Voltage Service
58G	"PT"	June 20, 2008	Large Power Transmission Voltage Service

HAWAIIAN ELECTRIC COMPANY, INC.

Docket No. 2008-0083

Transmittal Letter dated February 19, 2010.

Superseding Sheet No. 50.7
Effective August 3, 2009

REVISED SHEET NO. 50.7
Effective February 20, 2010

INTERIM RATE INCREASE 2009

Supplement To

Schedule R	- Residential Service
Schedule G	- General Service Non-Demand
Schedule J	- General Service Demand
Schedule H	- Commercial Cooking, Heating, Air Conditioning & Refrigeration Service
Schedule PS	- Large Power Secondary Voltage Service
Schedule PP	- Large Power Primary Voltage Service
Schedule PT	- Large Power Transmission Voltage Service
Schedule F	- Public Street Lighting, Highway Lighting, & Park & Playground Floodlighting
Schedule U	- Time-of-Use Service
Schedule TOU-R	- Residential Time-of-Use Service
Schedule TOU-C	- Commercial Time-of-Use Service
Schedule SS	- Standby Service

All terms and provisions of Schedules R, G, J, H, PS, PP, PT, F, U, TOU-R, TOU-C, and SS are applicable except that the Interim Rate Increase described below shall be added to customer bills.

All base rate schedule discounts, surcharges, and all other adjustments will not apply to the Interim Rate Increase.

INTERIM RATE INCREASE 2009:

Schedule R/TOU-R.....	7.04 percent
Schedule G/TOU-C Non-Demand.....	4.34 percent
Schedule J/TOU-C Demand.....	7.64 percent
Schedule H.....	7.69 percent
Schedule PS.....	5.07 percent
Schedule PP.....	7.45 percent
Schedule PP (Directly served from Substation).	1.20 percent
Schedule PT.....	3.28 percent
Schedule F.....	7.42 percent
Schedule U.....	7.64 percent

The above Interim Rate Increase 2009 is based on a second interim increase of \$73,769,000 approved by the Public Utilities Commission. The revenues collected through this Interim Rate Increase are subject to refund with interest upon a final decision and order.

HAWAIIAN ELECTRIC COMPANY, INC.

EXHIBIT 2

Superseding Revised Sheet No. 50
Effective January 1, 2010

REVISED SHEET No. 50
Effective February 1, 2010

RATE SCHEDULES

The following listed sheets contain all rates in effect on and after the date indicated thereon subject to the Rules and Regulations of the Company applicable thereto:

<u>Sheet</u>	<u>Schedule</u>	<u>Date Effective</u>	<u>Character of Service</u>
50.4	Interim Rate Increase 2007	June 20, 2008	All Schedules Except Schedule Q
50.6	Public Benefits Fund Surcharge	February 1, 2010	All Schedules Except Schedule Q
50.7	Interim Rate Increase 2009	August 3, 2009	All Schedules Except Schedule Q
51	"R"	June 20, 2008	Residential Service
51A	"R"	June 20, 2008	Residential Service
52	"G"	June 20, 2008	General Service Non-Demand
53	"G"	June 20, 2008	General Service Non-Demand
54	"J"	June 20, 2008	General Service Demand
54A	"J"	June 20, 2008	General Service Demand
54B	"J"	June 20, 2008	General Service Demand
54C	"J"	June 20, 2008	General Service Demand
55	"H"	June 20, 2008	Commercial Cooking, Heating, Air Conditioning & Refrigeration Service
56	"H"	September 1, 1992	Commercial Cooking, Heating, Air Conditioning & Refrigeration Service
57	"PS"	June 20, 2008	Large Power Secondary Voltage Service
58	"PS"	June 20, 2008	Large Power Secondary Voltage Service
58A	"PS"	June 20, 2008	Large Power Secondary Voltage Service
58B	"PP"	June 20, 2008	Large Power Primary Voltage Service
58C	"PP"	June 20, 2008	Large Power Primary Voltage Service
58D	"PP"	June 20, 2008	Large Power Primary Voltage Service
58E	"PT"	June 20, 2008	Large Power Transmission Voltage Service
58F	"PT"	June 20, 2008	Large Power Transmission Voltage Service
58G	"PT"	June 20, 2008	Large Power Transmission Voltage Service

HAWAIIAN ELECTRIC COMPANY, INC.

Docket No. 2007-0323

Transmittal Letter dated January 28, 2010.

SHEET NO. 50.7

Effective August 3, 2009

INTERIM RATE INCREASE 2009

Supplement To

Schedule R	- Residential Service
Schedule G	- General Service Non-Demand
Schedule J	- General Service Demand
Schedule H	- Commercial Cooking, Heating, Air Conditioning & Refrigeration Service
Schedule PS	- Large Power Secondary Voltage Service
Schedule PP	- Large Power Primary Voltage Service
Schedule PT	- Large Power Transmission Voltage Service
Schedule F	- Public Street Lighting, Highway Lighting, & Park & Playground Floodlighting
Schedule U	- Time-of-Use Service
Schedule TOU-R	- Residential Time-of-Use Service
Schedule TOU-C	- Commercial Time-of-Use Service
Schedule SS	- Standby Service

All terms and provisions of Schedules R, G, J, H, PS, PP, PT, F, U, TOU-R, TOU-C, and SS are applicable except that the Interim Rate Increase described below shall be added to customer bills.

All base rate schedule discounts, surcharges, and all other adjustments will not apply to the Interim Rate Increase.

INTERIM RATE INCREASE 2009:

Schedule R/TOU-R.....	5.83 percent
Schedule G/TOU-C Non-Demand.....	3.59 percent
Schedule J/TOU-C Demand.....	6.33 percent
Schedule H.....	6.37 percent
Schedule PS.....	4.20 percent
Schedule PP.....	6.17 percent
Schedule PP (Directly served from Substation).	1.00 percent
Schedule PT.....	2.72 percent
Schedule F.....	6.15 percent
Schedule U.....	6.33 percent

The above Interim Rate Increase 2009 is based on an interim increase of \$61,098,000 approved by the Public Utilities Commission. The revenues collected through this Interim Rate Increase are subject to refund with interest upon a final decision and order.

HAWAIIAN ELECTRIC COMPANY, INC.

HAWAIIAN ELECTRIC COMPANY, INC.
DOCKET NO. 2008-0083, TEST-YEAR 2009

INTERIM RATE INCREASE
CALCULATION OF REVENUE TO BE RECOVERED
In \$000s

L1	Increase in Total Operating Revenue to be Recovered from Rate Classes	\$73,769.0
L2	Late Payment Charges in Increase in Other Operating Revenue	<u>\$65.7</u>
L3 = L1 - L2	Increase in Total Operating Revenue To be Recovered from Rate Classes	\$73,703.3

Source:

L1 Exhibit A, Page 1, Second Interim Decision and Order, Docket No. 2008-0083,
filed February 19, 2010.

L2 $L1 \times 0.089\% = \$65.7$ ¹

¹ Docket No. 2008-0083, Stipulated Settlement Letter
Exhibit 1, Page 10.

EXHIBIT 3

HAWAIIAN ELECTRIC COMPANY, INC.
DOCKET NO. 2008-0083, TEST-YEAR 2009

INTERIM RATE INCREASE
SUMMARY OF REVENUE INCREASE BY CLASS

Rate Class	A	B	C	D
	Interim Rate Increase Allocation	Interim Rate Increase	Interim Rate Increase	Interim Rate Increase
	Allocation	Revenue Increase	Base Revenue	Class Increase
	(%)	(\$000s)	(\$000s)	(%)
Schedule R	35.74%	\$26,341.5	\$373,922.6	7.04
Schedule G	4.37%	\$3,220.8	\$74,291.0	4.34
Schedule J	33.86%	\$24,956.0	\$326,858.9	7.64
Schedule H	0.55%	\$405.4	\$5,271.7	7.69
Schedule PS ²	8.64%	\$6,368.0	\$125,723.8	5.07
Schedule PP ^{1,2}	12.82%	\$9,448.8	\$126,768.7	7.45
Schedule PP Direct Served Customer ^{1,2}	2.35%	\$1,732.0	\$144,082.8	1.20
Schedule PT	1.03%	\$759.1	\$23,126.3	3.28
Schedule F	0.64%	\$471.7	\$6,354.8	7.42
Total	100.00%	\$73,703.3	\$1,206,200.6	6.11

Source:

Column A Stipulated Settlement Letter Dated May 15, 2009, Docket No. 2008-0083, Exhibit 1, Pages 84-85.

note 1, Column A: Directly Served Customers are assigned a revenue increase of 50% of the overall revenue percentage increase. The remaining Sch PP customers are allocated remaining percentage increase to equal Schedule PP allocation of 15.17%.
See Settlement letter, Exhibit 1, page 85.

Column B: Column A x \$73,703.3

note 2, Column C: Schedule PP Not Directly Served constitute 46.8% of forecasted Schedule PP Base Revenue.
Schedule PP Directly Served constitute 53.2% of forecasted Schedule PP Base Revenue.

Column C: Revised Estimate of Revenue at Base Rates, Excluding Employee Discount.

Column D: (Column B + Column C) * 100

HAWAIIAN ELECTRIC COMPANY, INC.

RESIDENTIAL BILL @600 KWH PER MONTH

<u>Line No.</u>		Total Bill at Current Effective Rates (\$)	Total Bill after Interim Rate Increase (\$)
		(A)	(B)
1	Customer Charge	\$8.00	\$8.00
2	Energy Charge	\$103.14	\$103.14
3	DSM Adjustment	\$1.00	\$1.00
4	Interim Rate Increase (TY2007)	\$7.88	\$7.88
5	Interim Rate Increase (TY2009)	\$6.48	\$7.82
6	PBF Surcharge	\$2.86	\$2.86
7	Energy Cost Adjustment	<u>\$18.87</u>	<u>\$18.87</u>
	Total Bill	<u>\$148.23</u>	<u>\$149.57</u>
	Change from Total Bill (\$)		\$1.34
	Percentage Change from Total Bill		<u>0.90%</u>

References

- Line 1-2: Base Rates effective June 20, 2008.
 Line 3: Residential DSM Adjustment of 0.1666 ¢/kwh, effective 01/01/10.
 Line 4: Interim Rate Increase of 7.09%, effective 11/01/08.
 Line 5: Interim Rate Increase of 5.83%, effective 08/03/09; 7.04% effective 02/20/10.
 Line 6: Public Benefits Fund Surcharge of 0.4760 ¢/kWh effective 01/01/10.
 Line 7: Energy Cost Adjustment Factor of 3.145 ¢/kwh effective 02/01/10.